

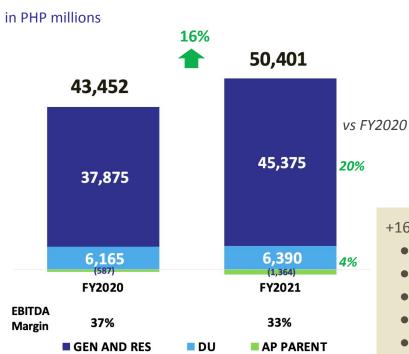
Full Year Results

Powering a Sustainable Energy Future

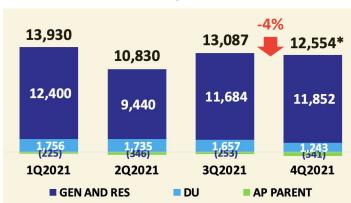




Beneficial EBITDA up by 16%



Quarterly Breakdown



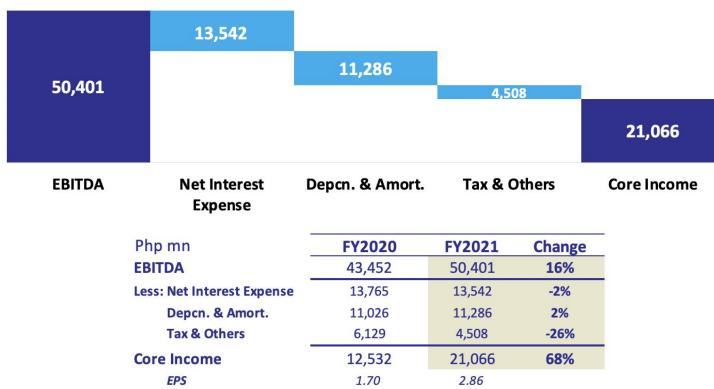
*-11% vs 4Q2020

+16% vs LY:

- +9% higher WESM dispatch
- +8% higher availability of TSI, TVI, TLI facilities
- -8% GMEC outage
- +5% GNPD commissioning revenue
- +2% higher water inflows
- +1% other income

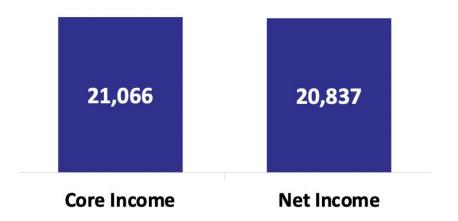


Core income up by 68%





Net income up by 66%



Php mn
Core Income
Net Income
EPS

FY2020	FY2021	Change 68%	
12,532	21,066		
12,578	20,837	66%	
1.71	2.83		



Balance sheet remains strong

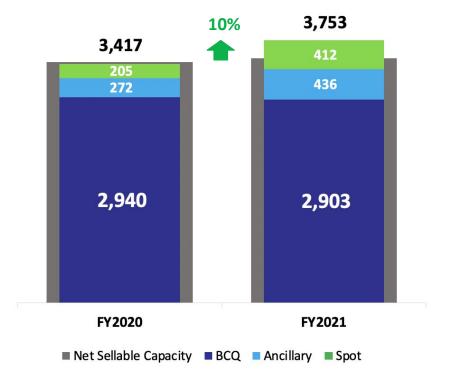
(Php mn)	CONSOLIDATED			
(File IIII)	As of Dec 31, 2020	As of Dec 31, 2021		
Cash and Cash Equivalents	38,700	57,130		
Investments and advances	61,829	64,953		
Property, Plant and Equipment	203,451	203,383		
Total Assets	397,925	427,416		
Total Liabilities	263,340	271,835		
Total Equity	134,585	155,581		
Total Interest Bearing Debt	228,328	234,437		
Net Debt	182,194	173,234		
Net Debt to Equity	1.4x	1.1x		
Debt to Equity*	1.7x	1.5x		



Capacity sales grew by 10%

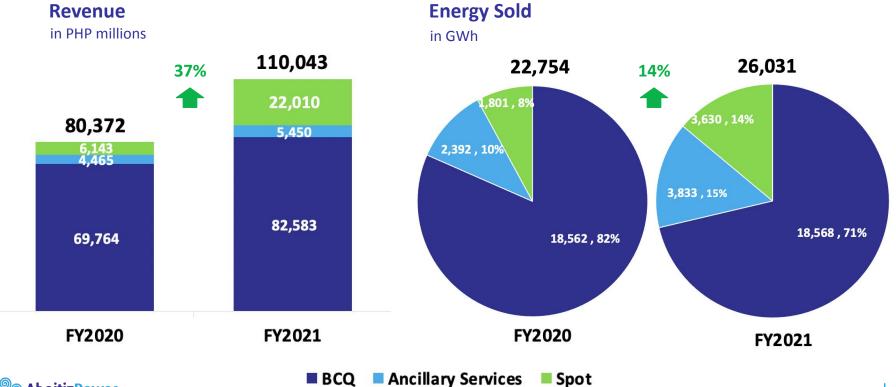
Capacity Sales

in MW



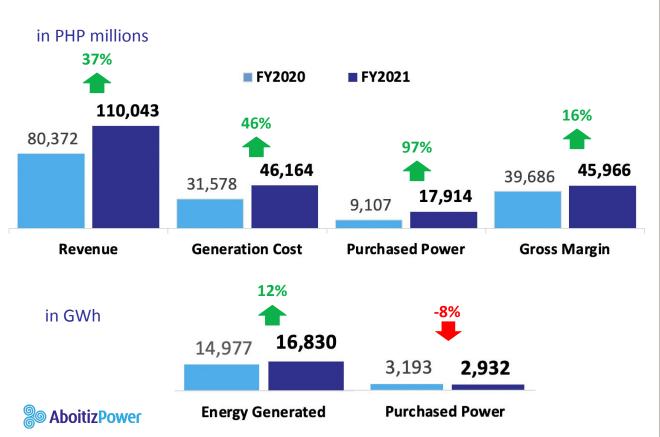


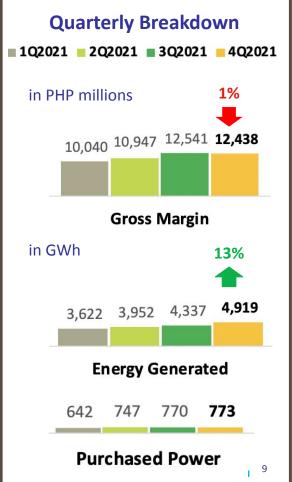
Revenue and energy sold increased





Gross margin increased by 68%





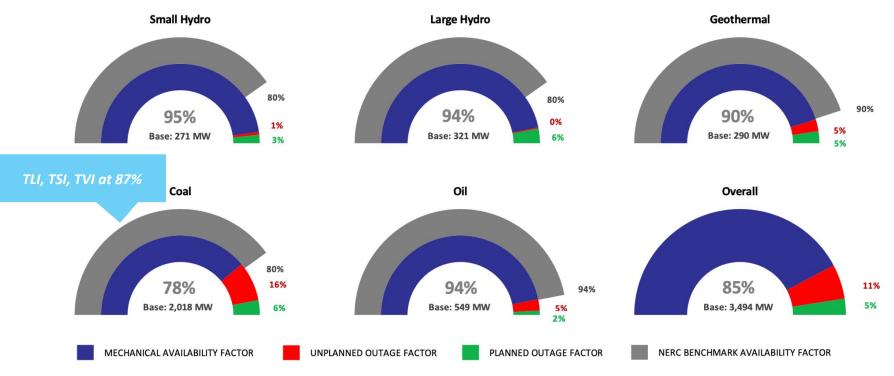
Spot and BCQ selling prices increased



Ave NEWC \$137/MT in FY2021 vs \$60/MT in FY2020

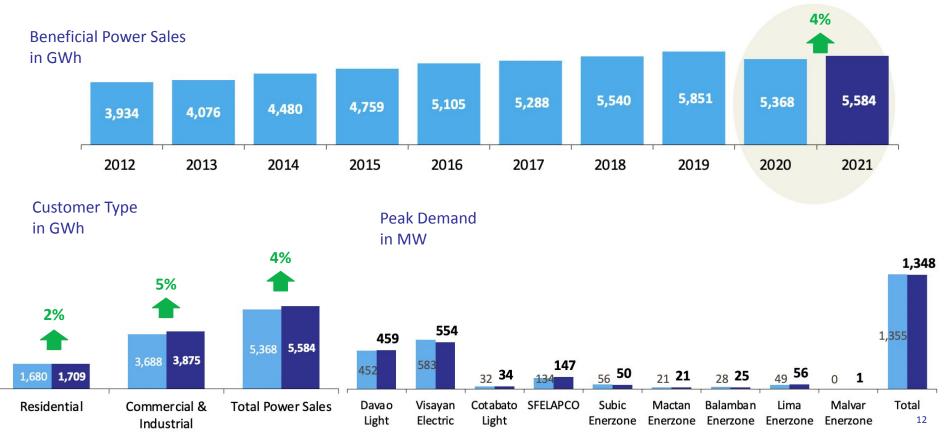


Availability of TLI, TSI and TVI was at 87%





Beneficial power sales recovered



Average gross margin slightly declined

Gross Margin / kWh Feeder Loss 6.34% Cotabato Light 8.24% 3.86% Visayan Electric 4.54% 5.01% Davao Light 5.08% 3.60% 1.77 1.75 1.73 1.71 **SFELAPCO** 1.68 1.63 3.61% 1.61 1.59 1.61 1.93% Subic Enerzone 2.60% 0.16% Balamban Enerzon 0.17% 0.48%

2021

Mactan Enerzone

Lima Enerzone

0.42%

0.72%

0.68%

FY2021 FY2020



2014

2015

2016

2017

2018

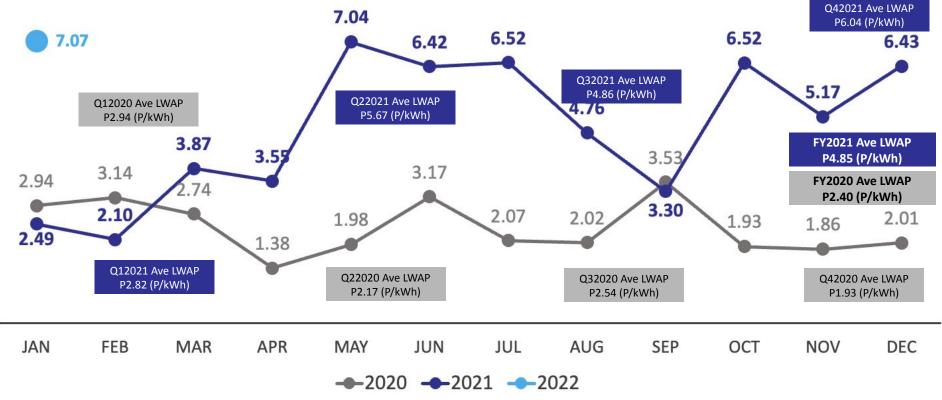
2019

2020

2013

Gov't Cap: 5.50%

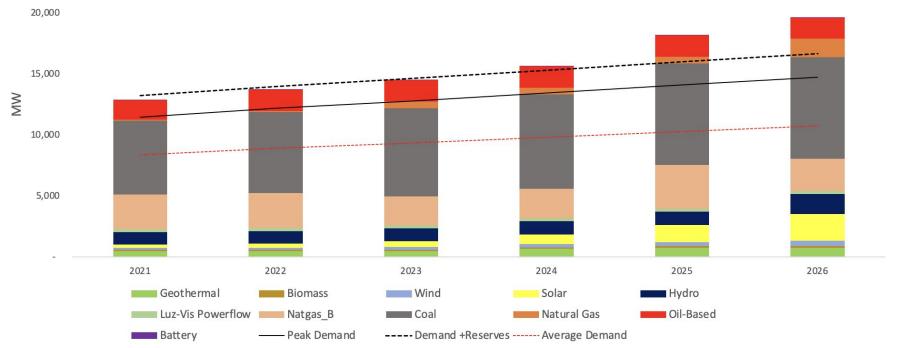
Average FY LWAP increased





LUZON SUPPLY AND DEMAND SITUATION IS TIGHTENING

25,000





We are working on 1,960 MW of disclosed projects*

Under construction

Grid	Project	Capacity (Net)	% Ownership	Attributable Net Sellable Capacity	Estimated Commercial Operation Date
Luzon	Dinginin Unit 1	668 MW	70%	468 MW	COD January 26, 2022
	Dinginin Unit 2	668 MW	70%	468 MW	Commissioning
	Cayanga Solar	94 MWp*	100%	94 MWp*	Q4 2022
Mindanao	Maco Battery	49 MW	100%	49 MW	May 2022
Subtotal		1,479 MW		1,079 MW	

For 2022 Notice To Proceed

Grid	Project	Capacity (Net)	% Ownership	Attributable Net Sellable Capacity	Estimated Commercial Operation Date
Luzon	Laoag Solar	160 MWp*	100%	160 MWp*	Q3 2023
Subtotal		160 MW		160 MW	

^{*}Megawatts-peak - measure of the maximum potential output of power



We are working on 1,960 MW of disclosed projects*

Priority Development

Grid	Project	Capacity (Net)	% Ownership	Attributable Net Sellable Capacity	Estimated Commercial Operation Date
Luzon	Magat Battery	20 MW	50%	10 MW	1H 2024
	San Manuel Solar	84 MWp*	100%	84 MWp*	Q4 2024
	Tarlac Solar	44 MWp*	100%	44 MWp*	Q3 2024
	Kibungan Hydro	40 MW	100%	40 MW	Q2 2025
	Olongapo Solar	212 MWp*	100%	212 MWp*	Q3 2025
	Ramon Solar	56 MWp*	100%	56 MWp*	Q3 2025
	Gamu Solar	50 MWp*	100%	50 MWp*	Q3 2025
	Magat Floating Solar	150 MWp*	50%	75 MWp*	2025
Visayas	Calatrava Solar	150 MWp*	100%	150 MWp*	Q4 2024
Subtotal		806 MW		721 MW	

Total Disclosed Capacity: 1,960MW

 $^{{\}bf *Megawatts\text{-}peak\text{-}measure\ of\ the\ maximum\ potential\ output\ of\ power}$







Road grading at PV plant site

Grading works at the substation area

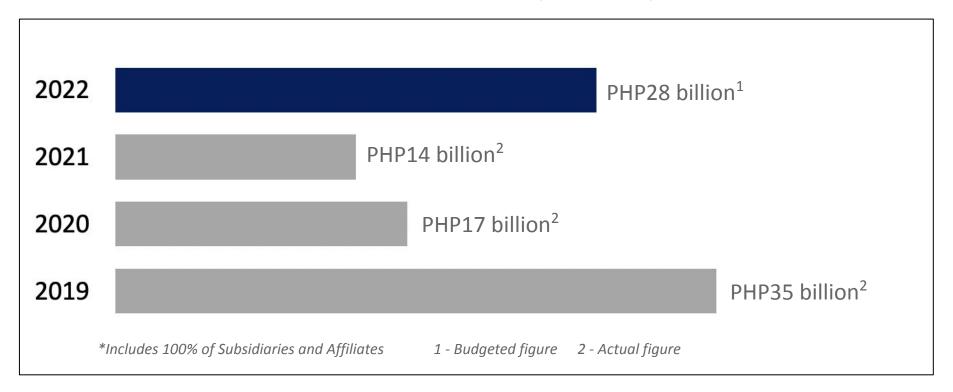








We have allocated P28 billion for CapEx this year





Dividend yield increased to 4.2%

