

Republic of the Philippines
ENERGY REGULATORY COMMISSION
Pasig City

IN THE MATTER OF THE APPLICATION FOR AUTHORITY TO DEVELOP, OWN AND/OR OPERATE DEDICATED POINT-TO-POINT LIMITED TRANSMISSION FACILITIES TO CONNECT THE 171.85 MWac OLONGAPO GROUND MOUNTED SOLAR POWER PROJECT TO THE LUZON GRID VIA THE 230KV CASTILLEJOS SUBSTATION OF THE NATIONAL GRID CORPORATION, WITH PRAYER FOR PROVISIONAL AUTHORITY AND/OR INTERIM RELIEF AND CONFIDENTIAL TREATMENT OF INFORMATION

ERC CASE NO. 2024-009 MC

AP RENEWABLE ENERGY CORPORATION (APREC),
Applicant.

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Promulgated:
February 19, 2024

NOTICE OF VIRTUAL HEARING

TO ALL INTERESTED PARTIES:

Notice is hereby given that on 16 February 2024, AP Renewable Energy Corporation (APREC) filed an *Application* dated 05 February 2024, seeking the Commission's approval for its authority to develop, own, and/or operate dedicated point-to-point limited transmission facilities to connect the 171.85 MWac Olongapo Ground Mounted Solar Power Project to the Luzon Grid via the 230 kV Castillejos Substation of the National Grid Corporation of the Philippines (NGCP), with prayer for provisional authority and/or interim relief and confidential treatment of information.

The pertinent allegations of the *Application* are hereunder quoted as follows:

THE APPLICANT

1. APREC is a private corporation duly organized and existing under and by virtue of the laws of the Republic of the Philippines, with principal office at NAC Tower, 32nd Street, Bonifacio Global City, Taguig City. It may be served with orders, notices, and other processes of this Honorable Commission through the undersigned counsel.

NATURE OF THE APPLICATION

2. The instant Application is being filed pursuant to Section 9 of the Electric Power Industry Reform Act of 2001 (“EPIRA”), which states that:

“xxx A generation company may develop and own or operate dedicated point-to-point limited transmission facilities that are consistent with the TDP: Provided, that such facilities are required only for the purpose of connecting to the transmission system, and are used solely by the generating facility, subject to prior authorization by the ERC xxx”

3. This Application is similarly being filed pursuant to Section 5(a) of the Implementing Rules and Regulations of the EPIRA, which states that:

“Section 5. Dedicated Point-to-Point Limited Transmission Facility of a Generation Company. (a) Subject to prior authorization from ERC, TRANSCO, or its Buyer or Concessionaire may allow a Generation Company to develop, own and/or operate dedicated point-to-point limited transmission facilities: Provided, That:

- 1) Such dedicated point-to-point limited transmission facilities are required only for the purpose of connecting to the Grid which will be used solely by the Generation Facility, and are not used to serve End-users or Suppliers directly;
 - 2) The facilities are included and consistent with the TDP as certified by TRANSCO or its Buyer or Concessionaire; and
 - 3) Any other documents that may be required by the ERC.”
4. APREC proposes to develop, own, and/or operate interconnection facilities (“Dedicated Facility Project”) to connect its 171.85 MWac Olongapo Ground Mounted Power Plant project (“Olongapo SPP”) to the Luzon Grid via the 230kV Castillejos Substation of the National Grid Corporation of the Philippines (“NGCP”).

STATEMENT OF FACTS

5. APREC is duly registered to, among others, carry on the business of exploring, owning, developing, constructing, operating, repairing, maintaining, managing, investing or

otherwise engaging in the business of power plant systems, including power transmission lines, converting stations and generation plants which utilize hydro, coal, oil, natural gas, geothermal, wind, solar and all other types of renewable or non-renewable resources, and other related businesses.

6. To connect the Olongapo SPP to the Luzon Grid, APREC shall develop and construct the Dedicated Facility Project, a dedicated point-to-point limited connection facility to be used solely by the Olongapo SPP for its dispatch and connection to the 230kV Castillejos Substation owned and operated by NGCP. Said facilities are necessary to test, commission, and dispatch the capacity of the Olongapo SPP and shall be exclusively utilized by APREC.
7. The Olongapo SPP will be connected through a 16km double circuit transmission line, having a primary voltage of 230kV and secondary voltage of 34.5kV, to the 230kV Castillejos Substation of the NGCP. The connection of the Dedicated Facility Project to the Castillejos Substation will allow movement of power from the Olongapo SPP to the Luzon Grid. APREC studied its options (i.e., Olongapo Substation and Castillejos Substation) and found that such direct connection to Castillejos Substation is the best option to connect the Olongapo SPP project to the Luzon Grid because of the Castillejos Substation has no space constraint, and can fully accommodate the proposed capacity of the project, without causing any overloading to the Luzon Grid.
8. The estimated cost of the construction of the Dedicated Facility Project is Eight Hundred Seventy Two Million Three Hundred Sixty-Five Thousand Nine Hundred Twelve and 88/100 Pesos (PhP 872,365,912.88), with the following components:

Components	Cost (PhP)
Substation and its associated accessories	201,459,694.32
Switchyard and its associated accessories	18,411,345.27
Transmission Line/s and its associated accessories	652,494,873.28
TOTAL ESTIMATED COST	872,365,912.88

The estimated cost will still vary depending on the final cost from the Engineering, Procurement and Construction (EPC) contractor.

9. On 11 May 2022, NGCP offered its service to conduct the System Impact Study (SIS) for the proposed connection of APREC's 171.85 MWac Olongapo SPP to the Luzon Grid via the 230kV Castillejos Substation.
10. Based on the System Impact Study ("SIS") and SIS Review Report prepared by NGCP to determine the technical feasibility of the Dedicated Facility Project and the impact of connecting the Olongapo SPP to the Luzon Grid, the connection of the Olongapo SPP to the Luzon Grid was found to be technically feasible, subject to conditions.

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11. APREC also engaged MN Electro Industrial Supply and Services Inc. to conduct the Interconnection Facilities Study Report (“Facilities Study”) to ensure that the equipment to be installed will satisfy the recommendation of the SIS, and that the Dedicated Facility Project complies with the provisions of the Philippine Grid Code.
12. NGCP and APREC are currently in the process of finalizing the terms of their Connection Agreement for the interconnection of the Olongapo SPP to the Luzon Grid through the Dedicated Facility Project.
13. Likewise, APREC and DOE have entered into a Solar Energy Operating Contract for APREC’s development and utilization of solar energy resource within Olongapo, Zambales.
14. Upon completion of the Dedicated Facility Project and the commercial operation of the Olongapo SPP, APREC intends to operate and maintain the Dedicated Facility Project.
15. As of date, APREC has secured or is in the process of securing the necessary permits, licenses, and authority from the appropriate regulatory agencies for the Dedicated Facility Project.
16. In light of the foregoing, APREC respectfully seeks the confirmation and approval of the Honorable Commission that the Dedicated Facility Project is the most viable option for the connection of the Olongapo SPP to the Luzon Grid.
17. The following documents are herewith submitted in support of the instant Application:

Annex	Documents
A*	Olongapo SPP Point to Point Application Project Description (<i>Confidential</i>)
B	NGCP’s Certification dated 23 January 2023 Re: Transmission Development Plan
B-1	APREC’s Request Letter to NGCP dated 16 January 2023 Re: Certification for the (a) inclusion of the Project in the formulation of the Transmission Development Plan of NGCP, and (b) the Project is in the process of acquiring the Connection Agreement
C*	NGCP Offer of Service dated 11 May 2022 (<i>Confidential</i>)
C-1*	NGCP’s letter dated 13 January 2023 Re: Assignment of Rights and Obligations of PVSPI to APREC (<i>Confidential</i>)
C-2*	System Impact Study (<i>Confidential</i>)
C-3*	System Impact Review Report (<i>Confidential</i>)
C-4*	Facilities Study (<i>Confidential</i>)
C-5*	Facilities Study Report (<i>Confidential</i>)
D	Detailed Single Line Diagram
E*	Conceptual Engineering Design and Drawings (<i>Confidential</i>)
F	Olongapo SPP Point to Point Relevant Dates
G	Demand-Supply Scenario (Power Development Plan 2020-2040)
H	APREC’s Secretary’s Certificate dated 24 January 2023
I	Sworn Statement of Mr. Miguel Robillo dated 24 January 2023

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J	DENR Environmental Compliance Certificate ECC-RO3-2212-0031
K and K-1	DOE's Letter of Assignment of SEOC No. 2022-03-516 to APREC dated 11 October 2022, and new DOE Certificate of Registration No. SEOC 2022-03-615-AFI under the name of APREC
L	Solar Energy Operation Contract (SEOC No. 2022-03-516)
M	DOE Certificate of Endorsement DOE-EPIMB-ERC-P2P No. 2023-01-002
N	APREC's Certificate of Incorporation, Articles of Incorporation and By-Laws
O	APREC's Amended Articles of Incorporation
P	APREC's Latest General Information Sheet
Q	Affidavit of Compliance with the Philippine Grid Code and the Philippine Distribution Code dated 24 January 2023
R	Judicial Affidavit of Danny Caro

**Subject to a Motion for Confidential Treatment of Information*

ALLEGATIONS IN SUPPORT OF THE PRAYER FOR PROVISIONAL AUTHORITY OR INTERIM RELIEF

18. Section 2 (a) of the Renewable Energy Act of 2008 ("RE Act") mandates that it is the policy of the State to "accelerate the exploration and development of renewable energy resource such as, but not limited to, biomass, solar, wind, hydro, geothermal and ocean energy sources, including hybrid systems, to achieve energy self-reliance, through the adoption of sustainable energy development strategies to reduce the country's exposure to price fluctuations in the international markets, the effects of which spiral down to almost all sectors of the economy".
19. Further, Section 6, Chapter III of the RE Act mandates that the stakeholders in the electric power industry contribute to the growth of the renewable energy industry of the country.
20. APREC's construction of the Olongapo SPP is in furtherance of the RE Act and consistent with the implementation of the Renewable Portfolio Standards by the DOE. In order to fulfill such a mandate, permits must be secured, and construction and commissioning must be accomplished immediately.
21. APREC needs to immediately test, commission, and dispatch the Olongapo SPP upon its completion to avoid unnecessary delays that can lead to opportunity costs and contribute to the rising demand growth. Thus, it is necessary for APREC's Olongapo SPP to be connected to the grid, through the Dedicated Facility Project, at the earliest possible opportunity.

A copy of the Affidavit executed by APREC's authorized representative in support of the prayer for issuance of provisional authority or interim relief is hereto attached and made an integral part hereof as Annex "R".

22. Considering the foregoing, APREC submits that there is clear and sufficient basis for the issuance of a provisional authority or interim relief for the development, ownership, and

operation of the Dedicated Facility Project by APREC to connect the Olongapo SPP to the Luzon Grid, pending the Honorable Commission's issuance of a final decision on the instant Application.

**ALLEGATIONS IN SUPPORT OF THE CONFIDENTIAL
TREATMENT OF INFORMATION**

23. Under Rule 4 of the Honorable Commission's Rules of Practice and Procedure, a party to any proceeding before the Honorable Commission may request that certain information not be disclosed and be treated as confidential. In this regard, APREC prays for the confidential treatment of Annexes "A", "C", "C-1", "C-2", "C-3", "C-4", "C-5", and "E" and the information contained therein and to not disclose the same except to the officers and staff of the Honorable Commission.
24. APREC respectfully manifests that Annexes "A", "C", "C-1", "C-2", "C-3", "C-4", "C-5", and "E" of the instant Application contain valuable, non-public information, and data and insight, and should be treated as confidential. These confidential documents contain privileged and sensitive information, if unduly disclosed, will seriously prejudice APREC's competitiveness. It is therefore submitted that Annexes "A", "C", "C-1", "C-2", "C-3", "C-4", "C-5", and "E" fall within the bounds of proprietary trade secrets which are confidential and are entitled to protection under the Constitution, statutes, and rules and regulations of this Honorable Commission.
25. Considering that APREC has actual and valuable proprietary interest to protect with respect to such information, Annexes "A", "C", "C-1", "C-2", "C-3", "C-4", "C-5", and "E" fall within the bounds of "trade secrets", which are entitled to protection under the Constitution, statutes, and rules and regulations of this Honorable Commission.
26. In the case of *Air Philippines Corporation vs. Pennswell, Inc.*,¹ the Supreme Court defined "trade secrets" and explained as follows:

"A trade secret is defined as a plan or process, tool, mechanism or compound known only to its owner and those of his employees to whom it is necessary to confide it. The definition also extends to a secret formula or process not patented, but known only to certain individuals using it in compounding some article of trade having a commercial value. A trade secret may consist of any **formula, pattern, device, or compilation of information that: (1) is used in one's business; and (2) gives the employer an opportunity to obtain an advantage over competitors who do not possess the information.** Generally, a trade secret is a process or device intended for continuous use in the operation of the business, for example, a machine or formula, but can be a price list or catalogue or specialized customer list. **It is indubitable that trade**

¹ 564 Phil. 774 (2007), G.R. No. 172835.

secrets constitute proprietary rights.” (*Emphasis supplied.*)

27. Clearly, the Honorable Commission recognizes the importance of treating trade secrets as confidential in order to ensure the competitiveness of the generation sector. The information in Annexes “A”, “C”, “C-1”, “C-2”, “C-3”, “C-4”, “C-5”, and “E” therefore falls within the definition of a trade secret as defined by jurisprudence, merits the confidential treatment provided for under Rule 4 of the ERC Rules of Practice and Procedure.
28. In view of the foregoing, APREC respectfully requests that the documents attached as Annexes “A”, “C”, “C-1”, “C-2”, “C-3”, “C-4”, “C-5”, and “E” be marked and treated as confidential and privileged, and not be disclosed to persons other than the necessary officers and staff of this Honorable Commission.
29. Accordingly, APREC respectfully submits the instant Application for the Honorable Commission’s urgent and utmost consideration.

PRAYER

WHEREFORE, premises considered, Applicant AP RENEWABLE ENERGY CORPORATION (“APREC”) respectfully prays that the Honorable Commission:

1. Issue an Order granting provisional authority or interim relief for the implementation of the development, ownership, and operation of the Dedicated Facility Project by APREC to connect the Olongapo SPP to the Luzon Grid;
2. Issue an Order treating Annexes “A”, “C”, “C-1”, “C-2”, “C-3”, “C-4”, “C-5”, and “E” and the information contained therein as confidential information within the purview of Rule 4 of the ERC Rules of Practice and Procedure and prescribing the guidelines for the protection thereof; and
3. After hearing on the merits, a Decision be rendered approving the instant Application.

Other just and equitable relief are likewise prayed for.

The Commission hereby sets the instant *Application* for hearing for determination of compliance with the jurisdictional requirements, expository presentation, and Pre-trial Conference² **on 19 March**

² In the Commission’s *Advisory* dated 26 July 2023, the Commission adopted the Summary Proceedings in accordance with Rule 17 of the Commission’s Revised Rules of Practice and Procedure (ERC Revised RPP) in the filing, processing and evaluation of the applications for authority to develop and own or operate dedicated point-point limited transmission facilities, in the following instances: (1) Applications without intervenor, or uncontested applications; and (2) Applications with intervenors, provided all parties have agreed to subject the application to

2024 (Tuesday) at nine o'clock in the morning (9:00 A.M.), through **MS Teams Application** as the online platform for the conduct thereof, pursuant to Resolution No. 09, Series of 2020³ and Resolution No. 01, Series of 2021 (ERC Revised Rules of Practice and Procedure).⁴

Any interested stakeholder may submit its comments and/or clarifications **at least one (1) calendar day** prior to the scheduled virtual hearing, via electronic mail (e-mail) at doCKET@erc.ph, and copy furnish the Legal Service through legal@erc.ph. The Commission shall give priority to the stakeholders who have duly submitted their respective comments and/or clarifications, to discuss the same and propound questions during the course of the expository presentation.

Moreover, any person who has an interest in the subject matter of the instant case may become a party by filing with the Commission via e-mail at doCKET@erc.ph, and copy furnishing the Legal Service through legal@erc.ph, a verified Petition to Intervene **at least five (5) calendar days** prior to the date of the initial virtual hearing. The verified Petition must follow the requirements under Rule 9 of the ERC Revised Rules of Practice and Procedure, indicate therein the docket number and title of the case, and state the following:

- 1) The petitioner's name, mailing address, and e-mail address;
- 2) The nature of petitioner's interest in the subject matter of the proceeding and the way and manner in which such interest is affected by the issues involved in the proceeding; and
- 3) A statement of the relief desired.

Likewise, all other persons who may want their views known to the Commission with respect to the subject matter of the case may file through e-mail at doCKET@erc.ph, and copy furnish the Legal Service through legal@erc.ph, their Opposition or Comment **at least five (5) calendar days** prior to the initial virtual hearing. Rule 9 of the ERC

summary proceedings. Under the said summary proceedings and in accordance with Rule 17 of the ERC Revised RPP, the Applicant's presentation of evidence is through the submission and offering of the affidavits of its witnesses and other pieces of evidence within the time allowed by the Commission.

³ A Resolution Adopting the Guidelines Governing Electronic Applications, Filings and Virtual Hearings Before the Energy Regulatory Commission.

⁴ A Resolution Adopting the Revised Rules of Practice and Procedure of the Energy Regulatory Commission.

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Revised Rules of Practice and Procedure shall govern. No particular form of Opposition or Comment is required, but the document, letter, or writing should contain the following:


- 1) The name, mailing address, and e-mail address of such person;
- 2) A concise statement of the Opposition or Comment; and
- 3) The grounds relied upon.

All interested parties filing their Petition to Intervene, Opposition or Comment are required to submit the hard copies thereof through personal service, registered mail or ordinary mail/private courier, **within five (5) working days** from the date that the same were electronically submitted, as reflected in the acknowledgment receipt e-mail sent by the Commission.

Any of the persons mentioned in the preceding paragraphs may access the copy of the *Application* on the Commission's official website at www.erc.gov.ph.

Finally, all interested persons may be allowed to join the scheduled initial virtual hearings by providing the Commission, thru legal.virtualhearings@erc.ph, their respective e-mail addresses and indicating therein the case number of the instant *Application*. The Commission will send the access link/s to the aforementioned hearing platform within five (5) working days prior to the scheduled hearings.

WITNESS, the Honorable Commissioners **ALEXIS M. LUMBATAN, CATHERINE P. MACEDA, FLORESINDA G. BALDO-DIGAL, and MARKO ROMEO L. FUENTES**, Energy Regulatory Commission, this 19th day of February 2024 in Pasig City.


MONALISA C. DIMALANTA
Chairperson and CEO


LS: ECI/MVM/LSP

ERC
Office of the Chairperson and CEO



MCD2024-014677