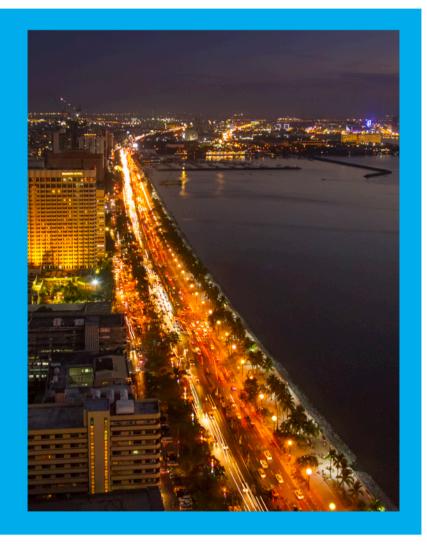
First Quarter | March 2018 Results

3 May 2018



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1Q 2018 EBITDA



+7% YoY growth, mainly of which...

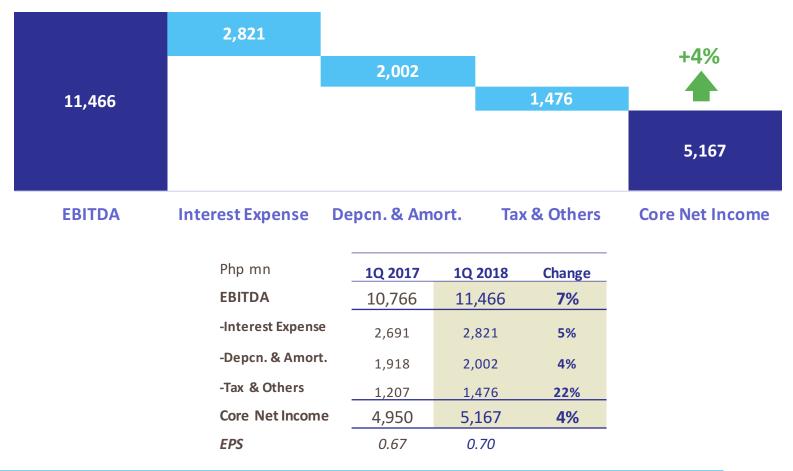
- +8% from Coal group (mainly from PEC addition and higher availability of GMCP)
- +2% from higher contracting levels
- +1% from Distribution group driven by strong growth
- -5% from Hydro group due to lower hydrology

Generation and RES Distribution AP Parent & Others

Note: All numbers represent beneficial share.



1Q 2018 Core Net Income





1Q 2018 Net Income



	Net Income		
Php mn	1Q2017	1Q2018	Change
Core Net Income	4,950	5,167	4%
FX losses	(577)	(1,192)	107%
Net Income	4,373	3,975	-9%
EPS	0.59	0.54	

FX in March 2018:52.16 vs 50.16 in 2017

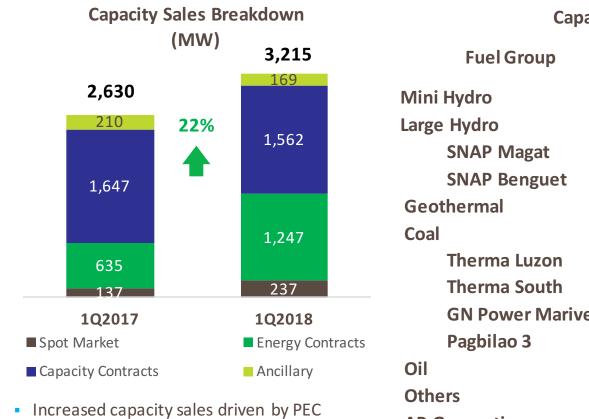


Balance Sheet

(Dhn mn)	CONSOLIDATED			
(Php mn)	YE2017	1Q2018		
Cash and Cash Equivalents	35,700	44,330		
Investments and Advances	31,249	31,819		
Property, Plant and Equipment	204,025	206,332		
Total Assets	361,477	375,549		
Total Liabilities	237,499	259,943		
Total Equity	123,978	115,606		
Total Interest Bearing Debt	205,996	218,044		
Net Debt	167,654	170,086		
Net Debt to Equity	1.4X	1.5x		
Debt to Equity*	1.7X	1.9x		

^{*}Interest bearing debt/Total equity





capacity sola l'actor	Ca	pacity	Sold	Factor
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Fuel Group	1Q2017	1Q2018	Change pts
Mini Hydro	36%	33%	(3)
Large Hydro	93%	96%	3
SNAP Magat	85%	89%	4
SNAP Benguet	104%	107%	3
Geothermal	68%	133%	65
Coal	99%	115%	16
Therma Luzon	104%	141%	37
Therma South	77%	100%	23
GN Power Mariveles	103%	103%	-
Pagbilao 3	0%	74%	-
Oil	88%	81%	(7)
Others	9%	14%	6
AP Generation	88%	105%	17

Capacity Sales: Capacity Contracts (MW) + Energy Contracts (MW) + [(Spot (MWh) + Ancillary (MWh)]/Days_Year/Hours Day) Capacity Sold Factor: Capacity Sales (MW) / Net Sellable Capacity (MW)



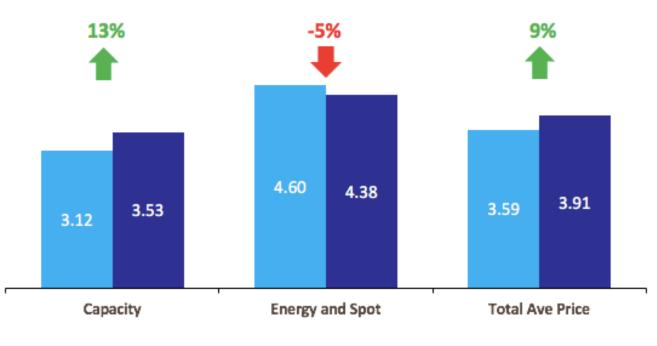
Beneficial Energy Dispatch* (GWh)

	1Q2017	1Q2018	Change
Mini Hydro	114	125	10%
Large Hydro	259	303	17 %
SNAP Magat	171	192	13%
SNAP Benguet	88	111	25%
Geothermal	576	627	9%
Coal	2,332	2,908	25%
Therma Luzon	1,255	1,462	17 %
Therma South	283	339	20%
GN Power Mariveles	570	506	-11%
Pagbilao 3	-	320	100%
Oil	163	138	-16%
Others	4	15	230%
Total Energy Dispatch	3,448	4,115	19%



^{*}generated + purchased power

Average Selling Price (P/kWh)



■1Q2017 ■1Q2018

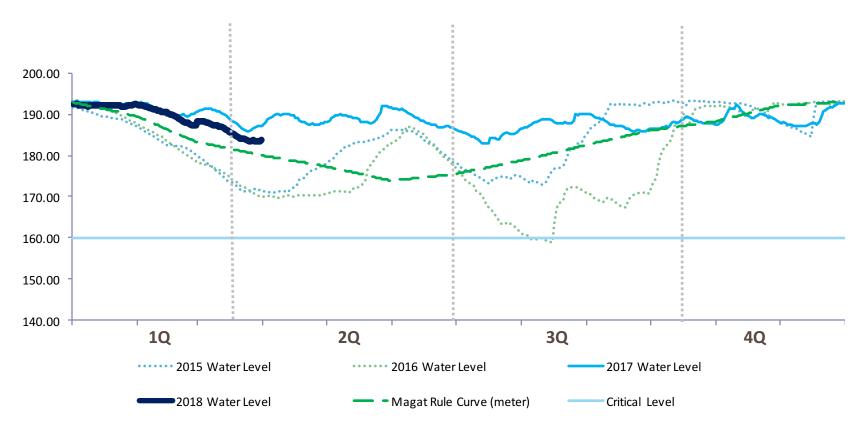
Notes:

Capacity contracts; energy contracts include spot

kWh: Based on total energy sold



Magat's Water Level vs. Rule Curve (in MASL)



Water levels above the rule curve but lower compared to previous year



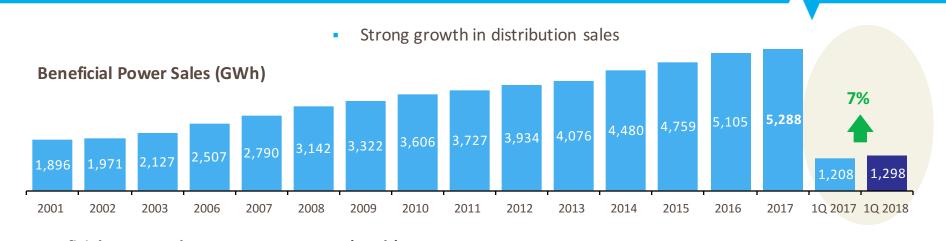
WESM TIME WTD AVERAGE PRICES (P/MWh)

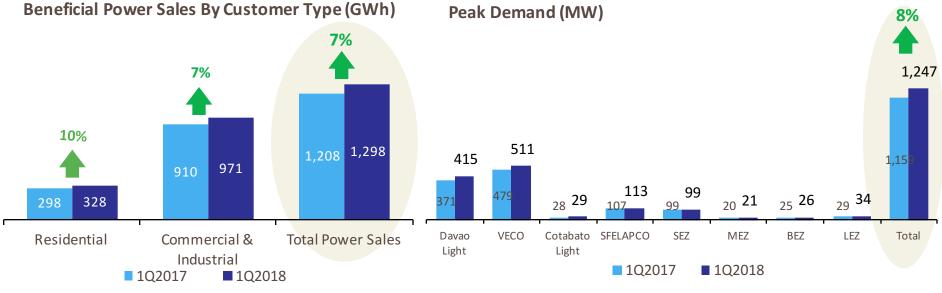


Source: WESM



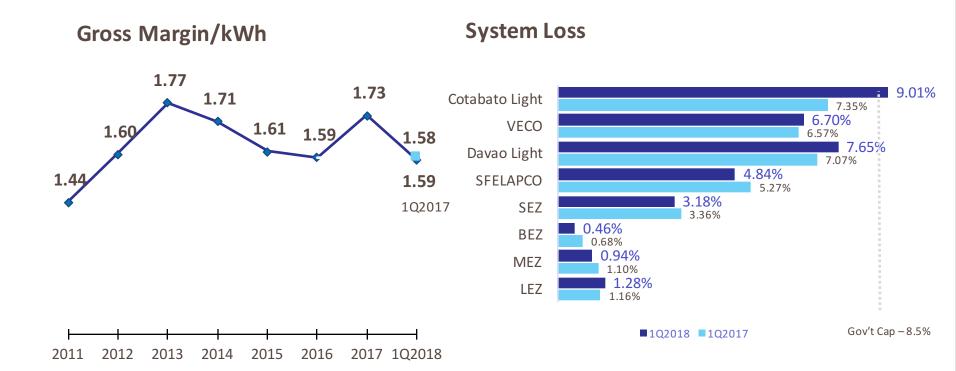
Operating Highlights: Distribution







Operating Highlights: Distribution





Pipeline on track to track to reach our target of 4,000 MW by 2020

GRID	Project	Capacity (Net)	% Ownership	Attributable Net Capacity	Estimated Commercial Operation Date
	Maris (Hydro – SNAP Magat)	8.5 MW	50%	4.3 MW	Jan 2018 (done)
	Pagbilao 3 (Coal – Pagbilao Energy)	400 MW	50%	200 MW	Mar 2018 (done)
	La Trinidad (Hydro – Hedcor Inc)	19 MW	100%	19 MW	2019
LUZON	Dinginin Unit 1 (Coal – GNPD)	668 MW	40%	267 MW	2019
	Dinginin Unit 2 (Coal – GNPD)	668 MW	40%	267 MW	2020
	Subic (Coal – RP Energy)	300 MW	25%	75 MW	
VISAYAS	Cebu (Coal – Therma Visayas)	300 MW	80%	240 MW	Dec 2018
MINDANAO	Manolo Fortich (Hydro – Hedcor Bukidnon)	68 MW	100%	68 MW	Unit 1 Jun 2018 Unit 2 Sep 2018
		2,432 MW		1,140 MW	



Pagbilao 3 – 400 MW of Coal Power







Manolo Fortich – 68 MW of Hydro Power







Cebu - 300 MW of Coal Power







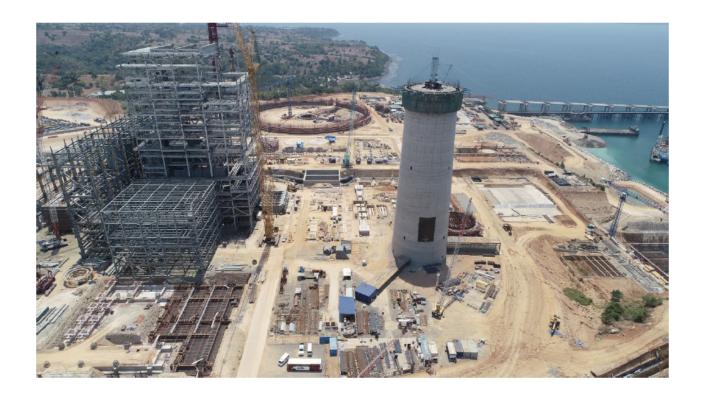
La Trinidad – 19 MW of Hydro Power





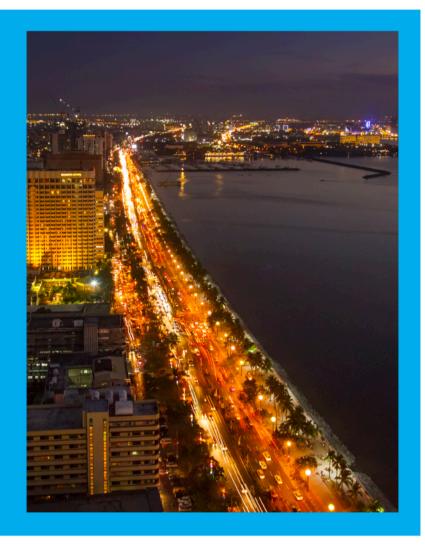


Dinginin – 2 x 668 MW of Coal power





Thank you



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