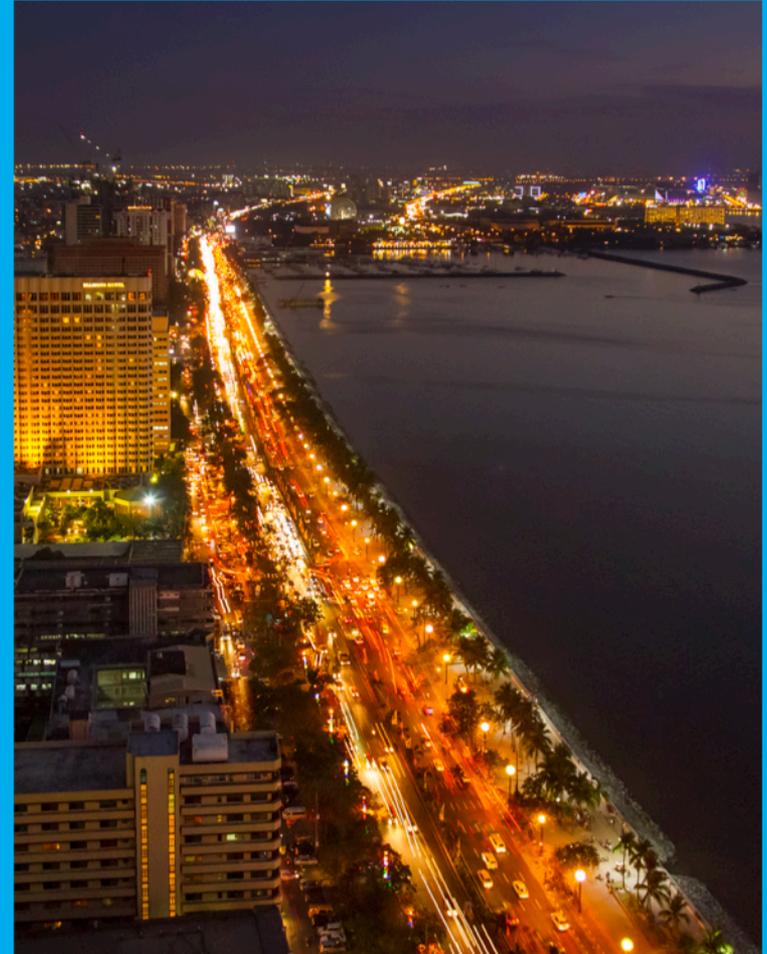


Second Quarter | First Half 2017 Results

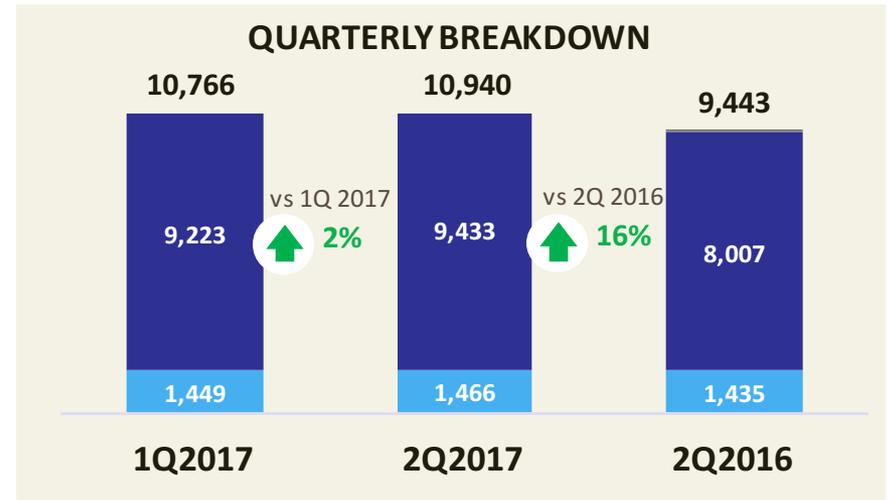
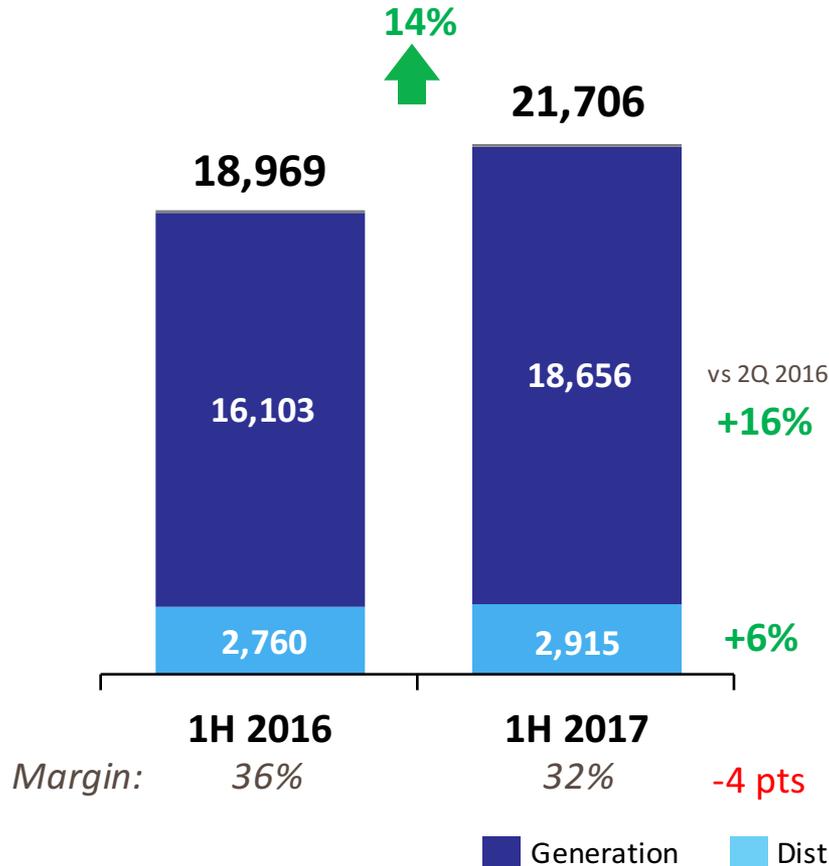
2 August 2017



www.aboitzpower.com



2Q/1H2017 EBITDA

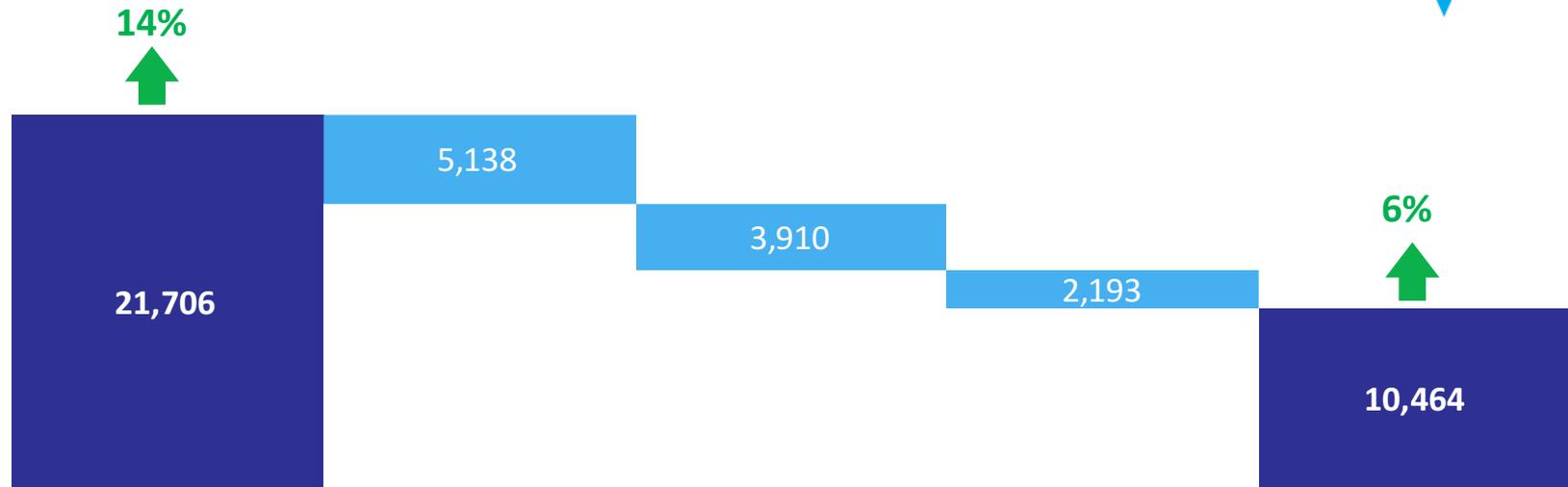


14% growth vs 1H2016, of which...

- +8% from hydro group driven by better hydrology
- +8% from coal group (+17% from GMCP addition partially offset by TSI supplier settlement in 2016)
- -2% from geothermal group driven by outages

Note: All numbers represent beneficial share.

2Q/1H 2017 Core Net Income



EBITDA

Interest Expense

Depcn. & Amort.

Tax & Others

Core Net Income

Php mn

1H2016

1H2017

Change

EBITDA

18,969

21,706

14%

-Interest Expense

3,656

5,138

41%

-Depcn. & Amort.

3,250

3,910

20%

-Tax & Others

2,236

2,193

-2%

Core Net Income

9,827

10,464

6%

EPS

1.34

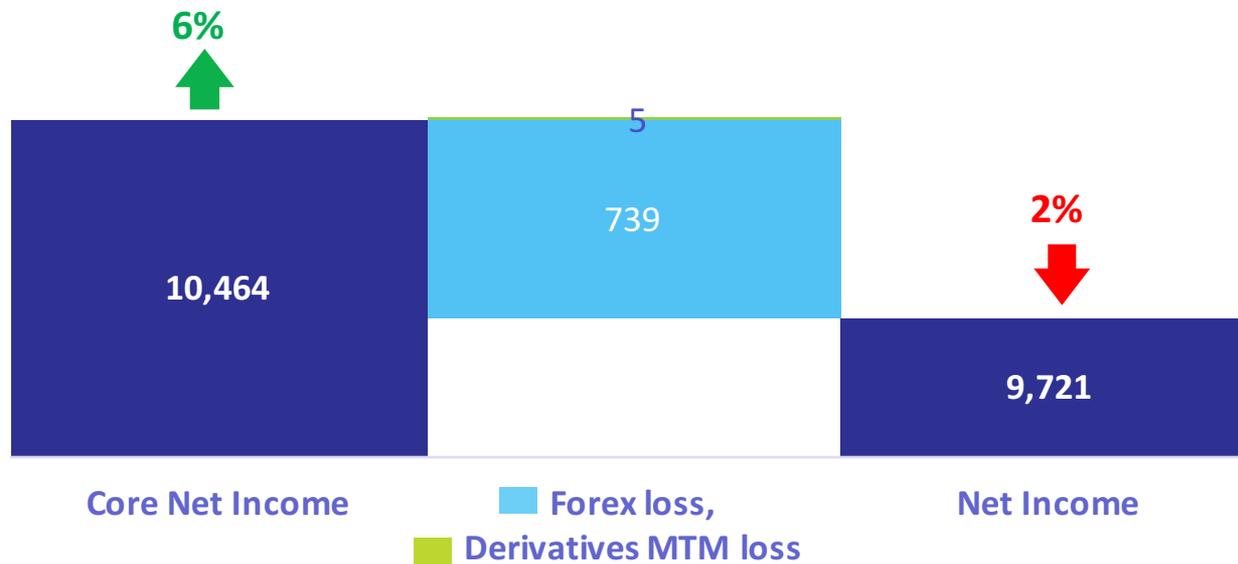
1.42

Interest expense increased...

- First take up of share in GMCP interest expense
- Interest expense on TPI Loan
- **Depcn & Amort** increased due to first time take up of GMCP and first full year of TSI Unit 2 D&A



2Q/1H 2017 Net Income



	Net Income		
Php mn	1H2016	1H2017	Change
Core Net Income	9,827	10,464	6%
Non-recurring gains/(losses)	130	(744)	-670%
Net Income	9,958	9,721	-2%
EPS	1.35	1.32	

Non-core items decreased...

- Forex losses on revaluation of US dollar denominated liabilities

FX in June 2017: 50.47 vs 47.06 in 2016

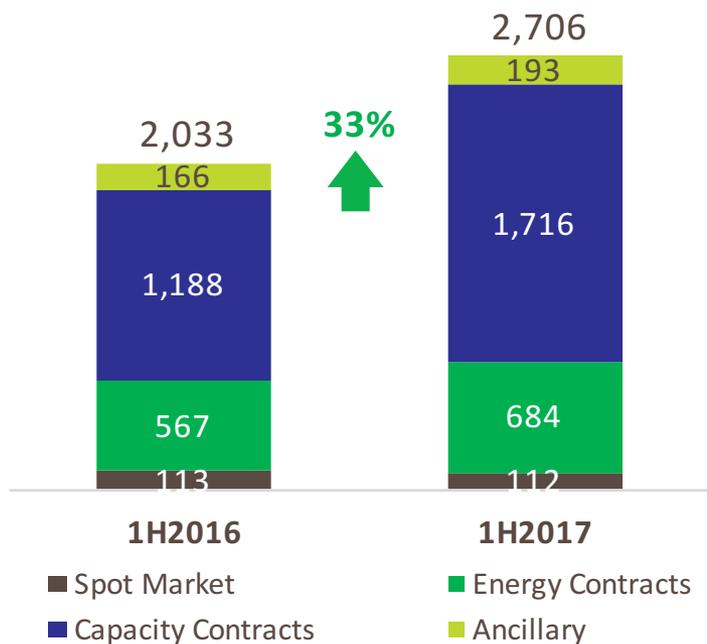
1H2017 Balance Sheet

(Php mn)	CONSOLIDATED	
	YE2016	1H2017
Cash and Cash Equivalents	47,095	39,832
Investments and Advances	30,596	31,947
Property, Plant and Equipment	192,634	197,999
Total Assets	354,776	354,084
Total Liabilities	243,147	241,774
Total Equity	111,629	112,310
Total Interest Bearing Debt	214,217	207,767
Net Debt	165,022	172,116
Net Debt to Equity	1.5x	1.5x
Debt to Equity*	1.9x	1.8x

*Interest bearing debt/Total equity

Operating Highlights: Generation

Capacity Sales Breakdown (MW)



- Increased capacity sales driven by GN Power Mariveles and hydro units

Capacity Sold Factor

Fuel Group	1H2016	1H2017	Change pts
Mini Hydro	26%	41%	15
Large Hydro	70%	90%	20
SNAP Magat	53%	77%	24
SNAP Benguet	96%	107%	11
Geothermal	79%	73%	(6)
Coal	91%	99%	8
Therma Luzon	88%	101%	13
Therma South	100%	100%	-
GN Power Mariveles	-	104%	-
Oil	95%	89%	(6)
Solar	13%	10%	(3)
AP Generation	82%	90%	8

Capacity Sales: Capacity Contracts (MW) + ([Spot (MWh) + Energy Contracts (MWh) + Ancillary (MWh)]/Days_Year/Hours_Day)

Capacity Sold Factor: Capacity Sales (MW) / Net Sellable Capacity (MW)

Operating Highlights: Generation

	Beneficial Energy Dispatch (GWh)		
	1H2016	1H2017	Change
Mini Hydro	208	298	43%
Large Hydro	373	504	35%
SNAP Magat	208	309	49%
SNAP Benguet	165	195	18%
Geothermal	1,347	1,244	-8%
Coal	3,941	5,127	30%
Therma Luzon	2,469	2,352	-5%
Therma South	944	696	-26%
GN Power Mariveles	-	1,625	-
Oil	1,012	364	-64%
Solar	8	11	26%
AP Generation	6,889	7,547	10%

- Higher energy dispatched
- The decrease in dispatch of Therma South and Therma Marine don't impact our EBITDA as we these have capacity contracts



Operating Highlights: Generation

Average Revenue

Fuel Group	Capacity Contracts (P/kW-h)		Energy Contracts (P/kWh)	
	1H2016	1H2017	1H2016	1H2017
	Hydro	1.95	2.30	4.63
Oil	2.20	1.81	4.67	6.32
Coal	3.56	3.38	3.97	3.89
Geothermal & Solar	-	-	3.83	4.45
AP Generation	2.95	2.93	4.07	4.67

- Total average BCQ price increased from **P4.13/kWh** to **P5.04/kWh** primarily on account of higher indices.

Notes:

Capacity contracts include ancillary; energy contracts include spot

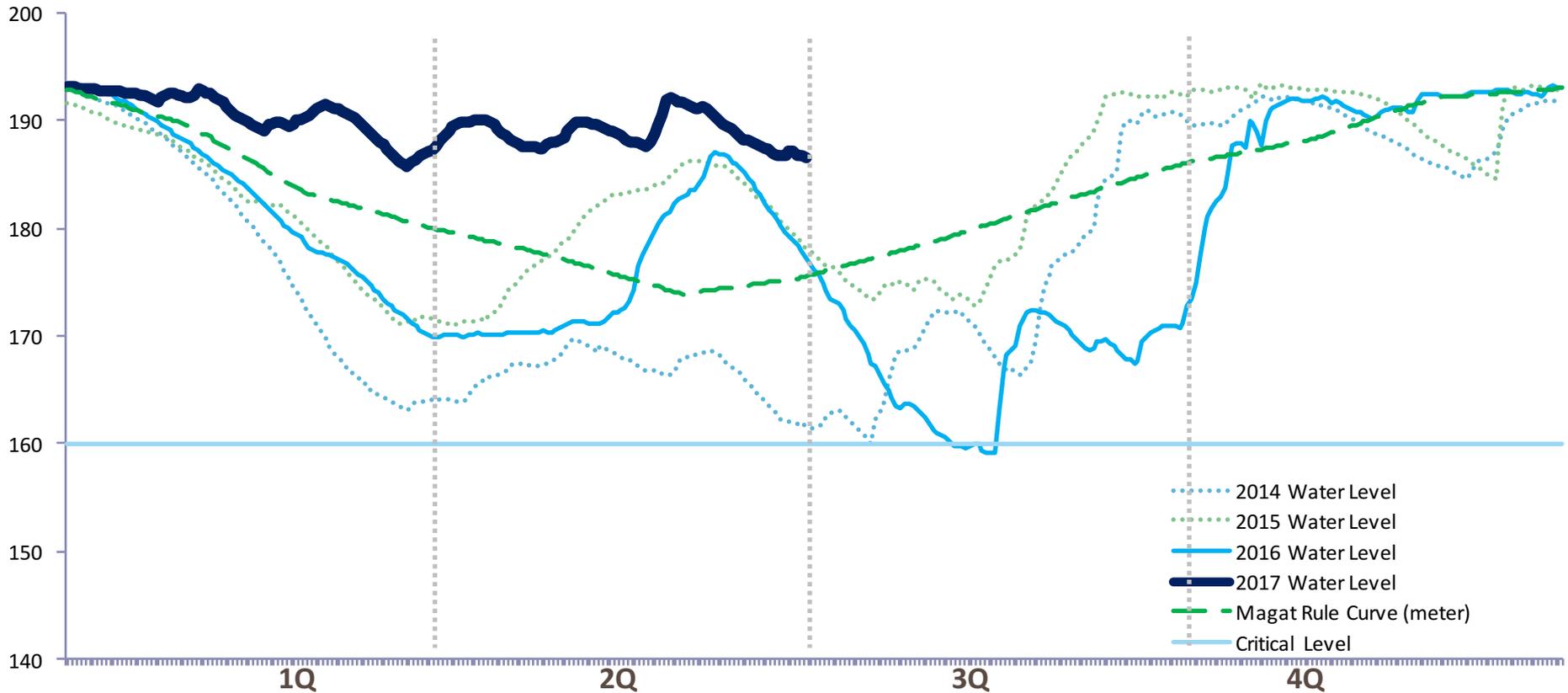
kWh: Based on total energy sold

kW-h: Based on Contracted_capacity *Days_year*Hours_days



Operating Highlights: Generation

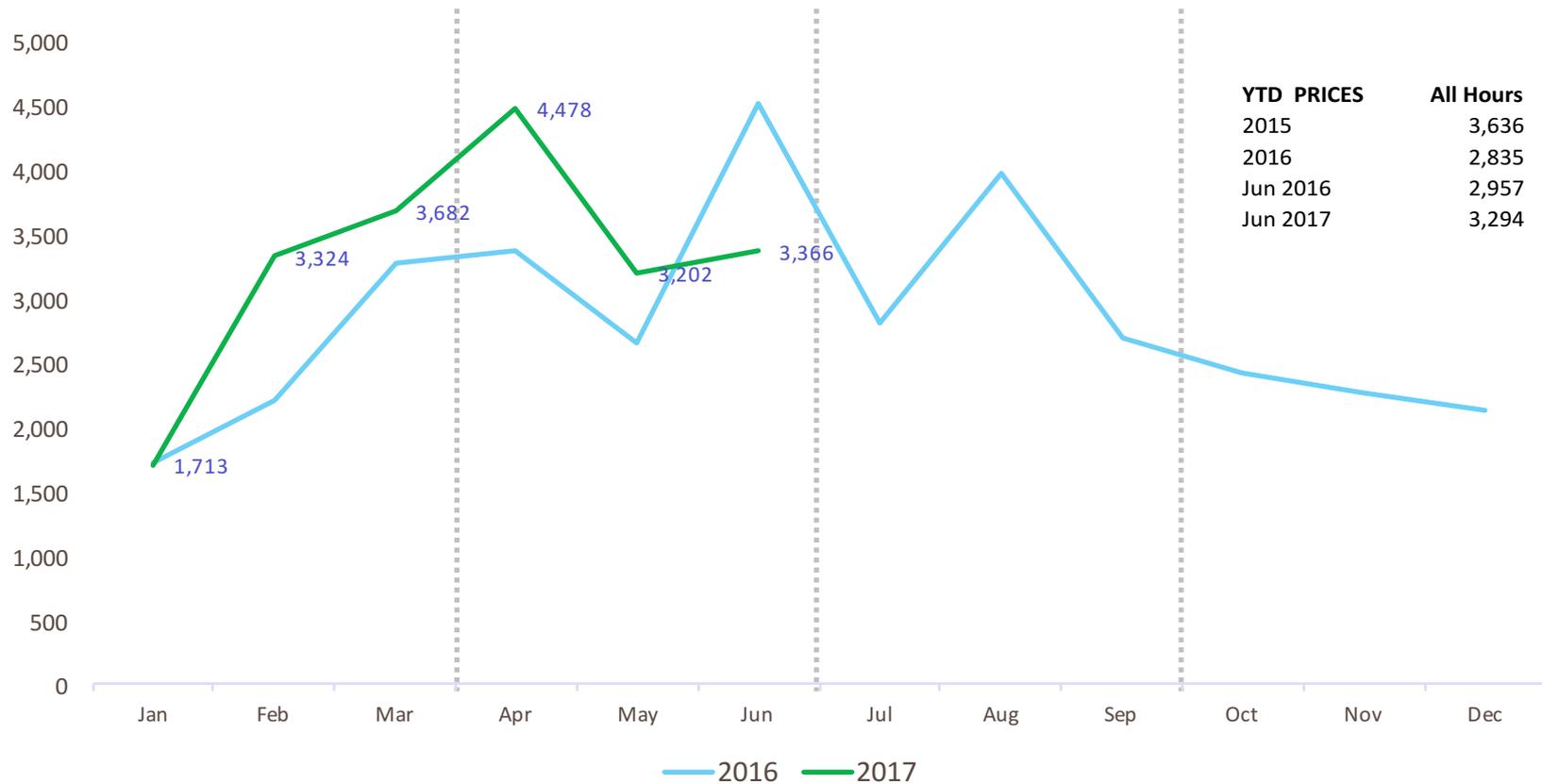
Magat's Water Level vs. Rule Curve (in MASL)



- Water levels remained above the rule curve throughout summer

Operating Highlights: Generation

WESM TIME WTD AVERAGE PRICES (P/MWh) – Luzon Grid



YTD PRICES	All Hours
2015	3,636
2016	2,835
Jun 2016	2,957
Jun 2017	3,294

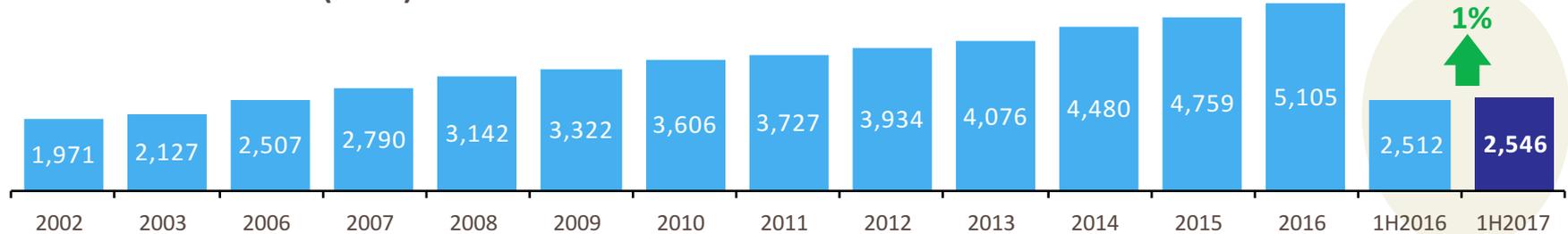
Source: WESM, SNAP



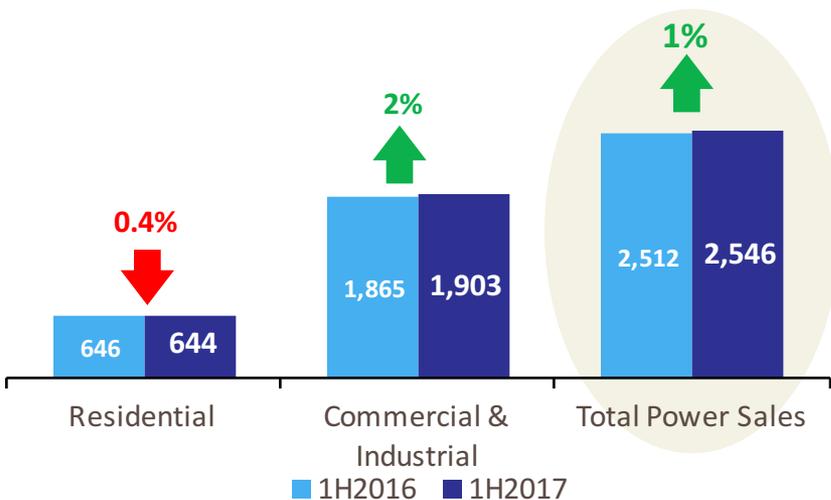
Operating Highlights: Distribution

- Almost flat growth in distribution sales

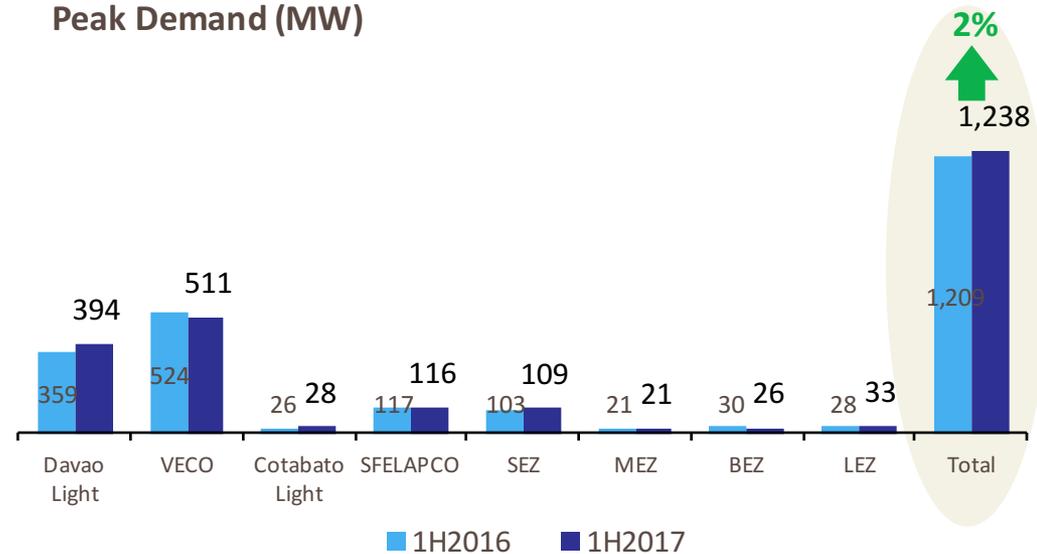
Beneficial Power Sales (GWh)



Beneficial Power Sales By Customer Type (GWh)

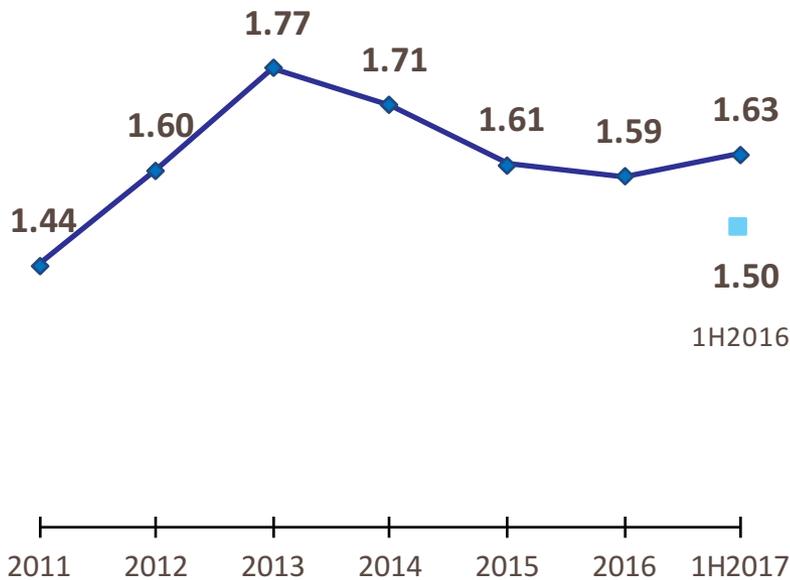


Peak Demand (MW)

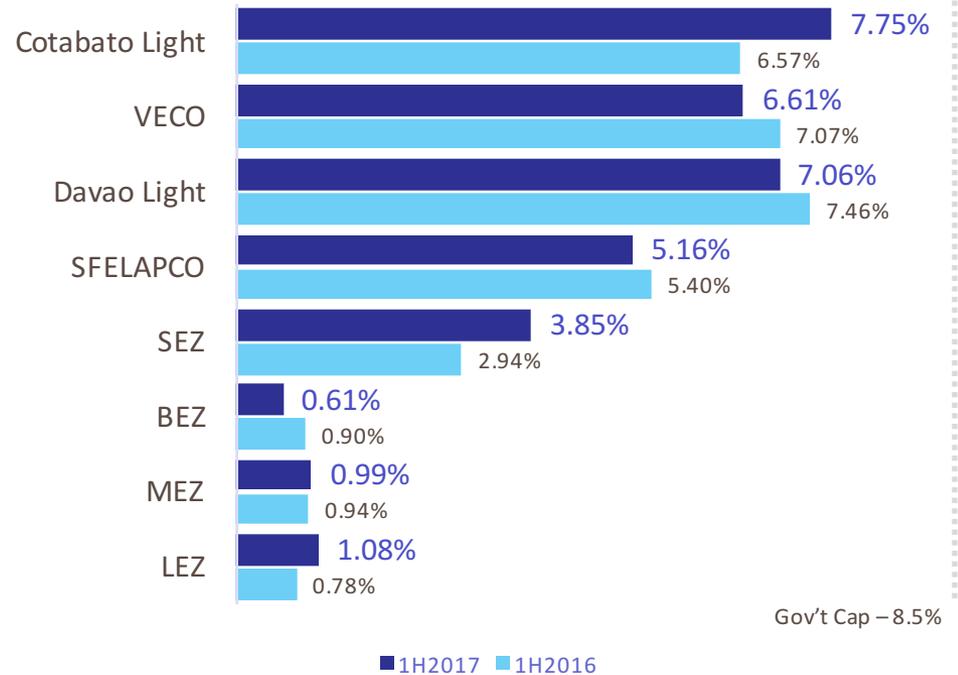


Operating Highlights: Distribution

Gross Margin/kWh



System Loss

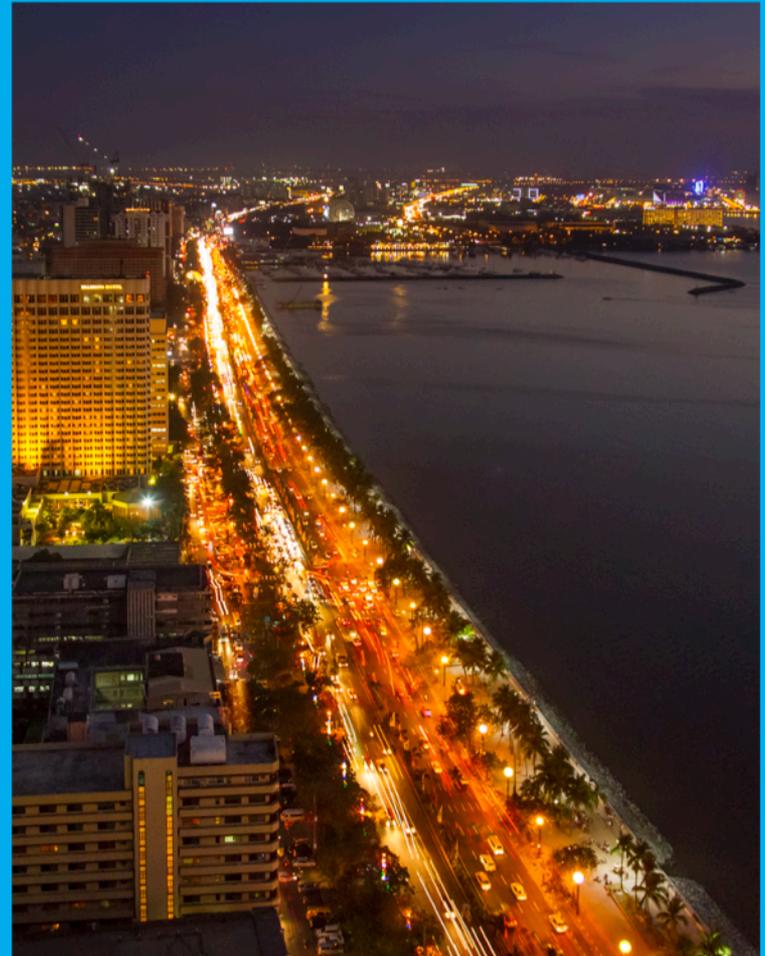


Project Update

- Pipeline on track to reach our target of 4,000 MW by 2020

GRID	Project	Capacity (Net)	% Ownership	Attributable Net Capacity	Estimated Completion
LUZON	Pagbilao 3 (Coal – Pagbilao Energy)	400 MW	50%	200 MW	Dec 2017
	Maris (Hydro – SNAP Magat)	8.5 MW	50%	4.3 MW	Nov 2017
	Dinginin Unit 1 (Coal – GNPD)	668 MW	40%	267 MW	2019
	Subic (Coal – RP Energy)	600 MW	25%	150 MW	2020
VISAYAS	Cebu (Coal – Therma Visayas)	300 MW	80%	240 MW	2018
MINDANAO	Manolo Fortich (Hydro – Hedcor Bukidnon)	68 MW	100%	68 MW	Oct 2017
2,045 MW				929 MW	

Thank you



www.aboitzpower.com

